

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2017**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>23,698</b>	--	--	<b>10,503</b>	<b>-13,110</b>	<b>-1,794</b>	<b>1,792</b>	<b>17,471</b>	<b>34</b>	<b>0</b>	<b>22,477</b>
<b>Hydrocarbon Gas Liquids</b>	<b>12,986</b>	<b>-9</b>	<b>10</b>	<b>430</b>	<b>-11,701</b>	--	<b>-283</b>	<b>703</b>	<b>72</b>	<b>1,224</b>	<b>4,156</b>
Natural Gas Liquids	12,986	-9	5	430	-11,701	--	-279	703	72	1,215	4,151
Ethane	4,396	--	--	--	--	--	65	--	--	256	485
Propane	4,342	--	259	424	-3,830	--	44	--	0	1,151	1,581
Normal Butane	1,690	--	-257	4	-1,513	--	-437	317	--	44	1,451
Isobutane	771	--	3	2	-832	--	17	216	--	-289	276
Natural Gasoline	1,787	-9	--	--	-1,451	--	32	170	72	53	358
Refinery Olefins	--	--	5	--	--	--	-4	--	--	9	5
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	0	--	--	--	-1	--	--	1	0
Butylene	--	--	5	--	--	--	-3	--	--	8	5
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>430</b>	--	<b>18</b>	<b>-564</b>	<b>-717</b>	<b>43</b>	<b>-1,026</b>	<b>1</b>	<b>150</b>	<b>8,665</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	430	--	5	206	465	14	1,092	1	0	371
Hydrogen	--	--	--	--	--	202	--	202	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	430	--	5	206	263	14	890	0	0	371
Fuel Ethanol	--	430	--	--	171	270	12	859	--	0	364
Renewable Fuels Except Fuel Ethanol	--	--	--	5	35	-6	2	31	0	0	7
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	125	-275	--	150	3,080
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	13	-770	-1,182	-96	-1,843	--	0	5,214
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-770	-1,182	-96	-1,843	--	0	5,214
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>18,128</b>	<b>111</b>	<b>228</b>	<b>919</b>	<b>397</b>	--	<b>32</b>	<b>18,957</b>	<b>7,592</b>
Finished Motor Gasoline	--	--	8,607	--	2	912	149	--	--	9,372	1,900
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	8,607	--	2	912	149	--	--	9,372	1,900
Finished Aviation Gasoline	--	--	--	--	--	--	-3	--	--	3	5
Kerosene-Type Jet Fuel	--	--	913	--	661	--	-66	--	--	1,640	707
Kerosene	--	--	--	--	--	--	0	--	--	0	1
Distillate Fuel Oil	--	--	6,040	85	36	6	346	--	--	5,821	3,534
15 ppm sulfur and under	--	--	6,006	85	36	6	349	--	--	5,784	3,289
Greater than 15 ppm to 500 ppm sulfur	--	--	54	--	--	--	16	--	--	38	180
Greater than 500 ppm sulfur	--	--	-20	--	--	--	-19	--	--	-1	65
Residual Fuel Oil <sup>6</sup>	--	--	300	--	--	--	-11	--	17	294	191
Less than 0.31 percent sulfur	--	--	155	--	--	--	11	--	NA	NA	19
0.31 to 1.00 percent sulfur	--	--	20	--	--	--	-5	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	125	--	--	--	-17	--	NA	NA	168
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	12	-12	--
Waxes	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke	--	--	721	--	-284	--	-45	--	--	482	51
Marketable	--	--	519	--	-284	--	-45	--	--	280	51
Catalyst	--	--	202	--	--	--	--	--	--	202	--
Asphalt and Road Oil	--	--	825	25	-187	--	23	--	3	637	1,184
Still Gas	--	--	636	--	--	--	--	--	--	636	--
Miscellaneous Products	--	--	86	1	--	--	4	--	0	83	19
<b>Total</b>	<b>36,684</b>	<b>421</b>	<b>18,138</b>	<b>11,062</b>	<b>-25,147</b>	<b>-1,592</b>	<b>1,949</b>	<b>17,148</b>	<b>138</b>	<b>20,331</b>	<b>42,890</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other